

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of February 2011
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
695,451,383	27,887	266,692,874	962,172,144	302,919	817,628,227	169,080,731	(24,839,733)

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	**NonFirm	Balance 1/
4,455,452,376	135,679	1,133,349,714	5,588,937,769	960,235	3,919,675,431	1,524,310,913	143,991,190

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

Month of February 2011			FY To Date		
	kWh	\$		kWh	\$
*Purchased Power	266,692,874	\$9,795,727	*Purchased Power	1,133,349,714	\$42,576,004
Wheeling		\$300,665	Wheeling		\$1,202,312
		<u>\$10,096,392</u>			<u>\$43,778,316</u>
*JMP Amount included in Purchased Power	56,129,371	\$979,403		178,015,057	\$3,187,203